

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued

1963	1958				
Product and geographic area	Unit of measure	Quantity	Value (\$1,000)	Quantity	Value (\$1,000)
WEST SOUTH CENTRAL-Continued					
Arkansas-Continued					
Natural gas gross production-Continued					
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	Million cu. ft.			Used in lease operations.....	55,606
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do			Used in lease operations.....	9,790
Used in lease operations and returned to underground formations for repressuring, pressure maintenance, and cycling.....	do			Natural gas gross production total.....	21,160
Net change in underground storage and vented to air, burned in flares, and other losses.....	do			Million cu. ft.	2,624
do				Gas from oil wells.....	503,500
Louisiana					
Crude petroleum, including field condensate and drips.....	1,000 barrels			Gas from oil wells.....	503,490
Shipped.....	do			Gas from gas wells.....	4,119,750
Used in lease operations.....	do			Gas from gas wells.....	924,144
Natural gas gross production, total.....	Million cu. ft.			Gas from gas wells.....	3,195,606
Gas from oil wells.....	do			Disposition:	
Gas from gas wells.....	do			Delivered:	
Disposition:				To distributors and transmission companies and net deliveries to natural gas liquids plants.....	3,561,593
Delivered:				To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	133,844
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do			Used in lease operations.....	131,126
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do			Returned to underground formations for repressuring, pressure maintenance, and cycling.....	215,810
Used in lease operations.....	do			Net change in underground storage and vented to air, burned in flares, and other losses.....	53,641
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do			do	580,586
Net change in underground storage and vented to air, burned in flares, and other losses.....	do			do	102,973
do				do	477,613
North Louisiana					
Crude petroleum, including field condensate and drips shipped or used in lease operations.....	1,000 barrels			Crude petroleum, including field condensate and drips.....	3,539,164
Natural gas gross production, total.....	Million cu. ft.			including field condensate and drips.....	821,171
Gas from oil wells.....	do			Gas from oil wells.....	2,717,993
Gas from gas wells.....	do			Gas from gas wells.....	3,126,289
Disposition:				Disposition:	
Delivered:				Delivered:	
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do			To distributors and transmission companies and net deliveries to natural gas liquids plants.....	86,646
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do			To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	109,236
Used in lease operations.....	do			Used in lease operations.....	145,899
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do			Returned to underground formations for repressuring, pressure maintenance, and cycling.....	
Net change in underground storage and vented to air, burned in flares, and other losses.....	do			Net change in underground storage and vented to air, burned in flares, and other losses.....	
do				do	
South Louisiana					
Crude petroleum, including field condensate and drips shipped or used in lease operations.....	1,000 barrels			Crude petroleum, including field condensate and drips.....	3,539,164
Natural gas gross production, total.....	Million cu. ft.			including field condensate and drips.....	821,171
Gas from oil wells.....	do			Gas from oil wells.....	2,717,993
Gas from gas wells.....	do			Gas from gas wells.....	3,126,289
Disposition:				Disposition:	
Delivered:				Delivered:	
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do			To distributors and transmission companies and net deliveries to natural gas liquids plants.....	86,646
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do			To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	109,236
Used in lease operations.....	do			Used in lease operations.....	145,899
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do			Returned to underground formations for repressuring, pressure maintenance, and cycling.....	
Net change in underground storage and vented to air, burned in flares, and other losses.....	do			Net change in underground storage and vented to air, burned in flares, and other losses.....	
do				do	

5			142,129	
71,098			5,119	
	199,801 199,585 216	8,704		
1,212,790		4	33,131	4,347
436,042		4,929	12,657	(X)
776,748		9	7	(X)
		(X)	1,213	
1,083,203		(X)		(X)
34,987				1,008,107
		(X)	312,747	(X)
		(X)	312,733	(X)
	1,546,720	14		(X)
	(X)	2,626,586		(X)
	(X)	466,525		(X)
	(X)	2,160,061		
				303,304
				13,881
	23,745	2,117,749		(X)
	(X)	1,11,882		(X)
	(X)	100,559		(X)
	(X)	228,798		
		67,598		(NA)
	157,180			(X)
	(X)	(NA)		(X)
	((IM		(
	X	A))
	(X	(NA		(NA)
))		(NA)
				(NA)
	64,971	(NA)		(X)
	7,331	(NA)		(X)
	(X)	(NA)		
	(X)	(NA)		(NA)
	(X)			(X)
		(NA)		(X)
	1,389,540	(NA)		(X)
	(X)	(NA)		(NA)
	(X)	(NA)		(NA)
	(X)			(X)
		(NA)		(X)
		(NA)		(X)
	603,415	(NA)		(X)
	16,414	(NA)		552,533
	(X)			(X)
	(X)	187,835		(X)
	(X)	187,611		(X)
		224		
	(X)	800,728		58,961
559,918		443,297		
(X)		357,431		
(X)				
(X)				
(X)				
		644,946		